

**CARROLL WHITE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Monticello, Indiana**

**NET METERING – SINGLE PHASE RESIDENTIAL**  
**SCHEDULE NM**

**AVAILABILITY:**

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations. This rate is available to all residential Members of the Cooperative who are provided single-phase service under Rates GS and GSDMD and who have a Renewable Generating System (RGS) on their premises with a nameplate rating of 10kW or less. The Member must meet the Interconnection Requirements specified below.

Consistent with Wabash Valley Power Association's all-requirements power supply contract with each Member, the purchase of capacity and energy from the Members generating facilities of nameplate capability of greater than 10kW will be made by Wabash Valley Power Association.

**APPLICABILITY:**

Applicable only for farm and home use and use incidental thereto supplied through one meter to each individual dwelling unit, or to any single-phase business enterprise, institution or organization.

**TYPE OF SERVICE:**

Single phase, 60 Hertz, at the following standard voltages: 120/240, 240/480

**METERING AND BILLING:**

The measurement of net electricity supplied by the Member and delivered to the Cooperative by the Member for net metering shall be calculated in the following manner. The Cooperative shall measure the amount of kWh of electricity delivered by the Cooperative to the Member and the amount of kWh of electricity generated by the Member from the RGS and delivered to the Cooperative during the billing period, in accordance with the Cooperative's normal metering practices. The kWh delivered by the Cooperative to the Member will be billed at the member's applicable rate listed below. All unused kWh generated by a single unit of the Member must be delivered to the Cooperative and will be multiplied by the Generation Credit set forth below and credited to the member's account.

**COOPERATIVE MONTHLY RATE TO MEMBER:**

Applicable Rate

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge per applicable rate (GS or GSDMD). Any upgrades to the Carroll White REMC system to meet the Member's needs will be at the Member's expense.

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**WHOLESALE POWER TRACKER:** (Refer to Appendix A)

**SINGLE PHASE RATE FOR GENERATION CREDIT: NM**

All kWh generated and delivered to the cooperative.....\$0.050564 per kWh

**METERING:**

If the Member's existing meter is capable of measuring electricity in both directions, it will be used for purposes of NM rate. If a Member's existing meter is not capable of measuring electricity in both directions, the Cooperative will, at the Member's expense, install a meter capable of net metering. The Cooperative's Service Rules and Regulations will govern meter testing procedures. In addition, the Cooperative reserves the right to install, at the Member's expense, a meter to measure the output of the Member's RGS.

**GENERATOR SYSTEM REQUIREMENTS:**

The Member's RGS must meet the following requirements:

1. The nameplate rating of the Member's generator system must be 10 kW or less.
2. The generator system must be owned and operated by the Member and must be located on the Member's premises.
3. The Member's generator system must be intended primarily to offset part or all of the Member's requirements for electricity.
4. The generator system must operate in parallel with the Cooperative's distribution facilities.
5. The generator system must satisfy the Cooperative's Interconnection Standards for Distributed Resources as the same may be amended from time to time.
6. Should the project nameplate exceed 10 kW, in addition to meeting the Carroll White REMC terms and conditions, the Member must also meet the terms of Wabash Valley Power Association Policy D-11 as the same may be amended from time to time.

**REFER TO APPENDIX B FOR:** Reconnect Charges, "Insufficient Funds" Check Charge, Collection Charge, Late Payment Charge.

**APPROVED:**  
**DECEMBER 28, 2017 BOARD MEETING**

**Effective: May 1, 2018**

**CARROLL WHITE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Monticello, Indiana**

**CARROLL WHITE REMC**  
**AGREEMENT FOR INTERCONNECTION**  
**OF SMALL POWER GENERATION SYSTEMS**

This Interconnection Agreement (Agreement”) is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by Carroll White Rural Electric Membership Corporation, (“Cooperative”), a corporation organized under the laws of the State of Indiana, and \_\_\_\_\_ (“Member”), each hereinafter sometimes referred to individually as “Party” or both referred to collectively as the “Parties”. In consideration of the mutual covenants set forth herein, the Parties agree as follows:

1. **Scope of Agreement:** This agreement is intended to provide for the safe and orderly interconnection and operation of the Member’s small power generation system more fully described in the attached Exhibit A (“Generator”) and the electrical distribution facilities owned and operated by the Cooperative. This Agreement does not supersede and requirements of any of the Cooperative’s Articles of Consolidation, By-Laws, applicable rate schedules, rules and regulations as the same may be amended from time to time by the Cooperative (the “Rules”) and which shall be controlling in the event of a conflict between this Agreement and such Rules.
2. **Establishment of Point of Interconnection:** The point where the electric energy first leaves the wires or facilities owned by the Cooperative and enters the wires or facilities provided by the Member is the “Point of Interconnection.” The Cooperative and Member agree to interconnect the Generator at the Point of Interconnection in accordance with the Cooperative’s Rules which are incorporated herein by reference. The Generator installation must also comply with the requirements of the current National Electric Code (“NEC”), National Electric Safety Code (“NESC”), Underwriters Laboratories (UL) 1741, and other applicable National, State, and local codes and ordinances.
3. **Responsibilities of Cooperative and Member for Installation, Operation and Maintenance of Facilities:** The Member will, at the Member’s own expense, install, operate, maintain, repair, inspect, and be fully responsible for the Generator, unless otherwise specified in Exhibit A. Member shall conduct operations of the Generator in compliance with all aspects of the Rules and in accordance with industry standard prudent engineering practices. Maintenance of the Generator shall be performed in accordance with the applicable manufacturers’ recommended maintenance schedule and procedures. An automatic disconnect device must be installed between the generator unit and the interconnect point. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. A manual disconnection device will also be required in a UL approved disconnect box not to exceed twelve (12) feet from the Member’s electric meter on the same side of the structure which the Cooperative personnel will have access to at any given time. The cost and maintenance of the disconnect devices shall reside with the Member. Member shall also adhere to all building codes in the county of which the generator is located including obtaining the proper building permit (s).

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4. **Suspension of Interconnection:** It is intended that the interconnection of Member's generator to the Cooperative's electric distribution system not compromise or damage the Cooperative's electric distribution system or violate its protection or operational requirements. The operation of the Member's generator and interconnection facilities and the quality of electric energy supplied by said Member to the Cooperative shall meet the standards as specified by the Rules. If the operation of the Member's generator or quality of electric energy supplied (in the case of power export) does not meet the standards as specified, then the Cooperative will notify the Member to take reasonable and expedient corrective action. The Cooperative shall have the right to disconnect the Member's generator until compliance is reasonably demonstrated. Notwithstanding, the Cooperative in its sole discretion disconnect the Member's generator from the Cooperative's distribution system without notice if the operation of the generator imposes a threat, in the Cooperative's sole judgment, to the Cooperative's distribution system, or to life and other property.
5. **Access:** The Cooperative shall have access at reasonable times to the generator whether before, during, or after the time the generator facilities first produce energy, to perform reasonable on-site inspections to verify that the installation and operation of the generator complies with the requirements of this Agreement and to verify proper installation and continuing safe operation of the generator. The Cooperative shall also have at all times immediate access to breakers or any other equipment that will isolate the generator from the Cooperative's electric system. The cost of such inspection(s) shall be at the Cooperative's expense; however, the Cooperative shall not be responsible for any other cost the Member may incur as a result of such inspection(s). The Cooperative assumes no liability in the event it exercises its rights under this Section.
6. **Liability and Indemnification:** The Member shall assume all liability for and shall indemnify the Cooperative for any claims, losses, costs, and expenses of any kind or character to the extent that they result from the Member's negligence or other wrongful conduct in connection with the design, construction, or operation of the Member's facility.
7. **Insurance:** The Member, at the Member's own expense, shall secure and maintain in effect while interconnected to the Cooperative's distribution system Comprehensive General Liability Insurance and Contractual Liability Insurance insuring the Member's indemnification obligations under Section 6 above, and bodily injury, death, and property damage with a combined single limit for bodily injury and property damage of not less than \$500,000.00 for each occurrence. A Certificate of Insurance evidencing the requisite coverage shall be provided to the Cooperative prior to interconnecting to the Cooperative's distribution system. The Certificate of Insurance will be provided to the Cooperative each time the Member's policy is renewed or at least annually. The Member will not be allowed to commence or continue interconnected operations unless evidence is provided that satisfactory insurance coverage is in effect.
8. **Maintenance Outages:** Maintenance outages will occasionally be required on the Cooperative's distribution system and the Cooperative will provide as much notice and planning as practical to minimize downtime. It is agreed that in some emergency cases such notice may not be practical. Compensation will not be made for unavailability of Cooperative's distribution facilities due to distribution system outages.

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9. **Effective Term and Termination Rights:** this agreement shall be effective for at least twelve (12) months upon execution by both Parties and shall continue in full force and effect so long as the Member's generator is interconnected to the Cooperative's electric distribution system. This agreement may be amended by the Cooperative without the consent of the Member upon 30 days prior written notice to the Member. This agreement shall terminate on the date that the Member permanently de-installs its interconnection of its generator with the Cooperative's system and provides notice thereof to the Cooperative provided, however, any obligation contained herein which would naturally survive the termination of this agreement, including but not limited to the Member's indemnification obligations, shall survive the termination of this Agreement. This Agreement may also be terminated as follows: (a) Cooperative may terminate upon failure by the Member to generate energy from the generator and deliver such energy to the Cooperative within six (6) months after completion of the interconnection; (b) Cooperative may terminate this Agreement by giving the Member at least thirty (30) days prior written notice that the other Party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and the default is not cured within such thirty (30) day period; (c) Cooperative may terminate by giving the Member at least sixty (60) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale power supplier or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the Cooperative's distribution system.
10. **Assignment:** At any time during this Agreement, the Member may assign this Agreement to a corporation, an entity with limited liability or an individual (the "Assignee") to whom the Member transfers ownership of the generator; provided that the Member obtains the consent of the Cooperative in advance of this assignment. The Cooperative's consent will be based on a determination that the Assignee is financially and technically capable to assume ownership and/or operation of the generator. The company or individual to which this assignment will be responsible for the proper operation and maintenance of the generator, and must agree in writing to be subject to all provisions of this Agreement.
11. **Notices:** Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:
12. requested, postage prepaid, to:
- (a) If to Cooperative:      Carroll White REMC  
  ATTN: CEO  
  P.O. Box 599  
  Monticello, IN 47960
- (b) If to Member:

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13. **Force Majeure:** For purposes of this Agreement, the term “Force Majeure” means any cause or event not reasonably within the control of the Party claiming Force Majeure, including, but not limited to, the following: acts of God, strikes, lockouts, or other industrial disturbances; acts of public enemies; orders or permits or the absence of the necessary orders or permits of any kind which have been properly applied for from the government of the United States, the State of Indiana, any political subdivision or municipal subdivision or any of their departments, agencies or officials, or any civil or military authority; unavailability of a fuel or resource used in connection with the generation of electricity; extraordinary delay in transportation; unforeseen soil conditions; equipment, material, supplies, labor or machinery shortages; epidemics; landslides; lightning; earthquakes; fires; hurricanes; tornadoes; storms; floods; washouts; drought; arrest; war; civil disturbances; explosions; breakage or accident to machinery, transmission lines, pipes or canals; partial or entire failure of utilities; breach of contract by any supplier, contractor, subcontractor, laborer or materialman; sabotage; injunction; blight; famine; blockade; or quarantine.

If either Party is rendered wholly or partly unable to perform its obligations under this Agreement because of Force Majeure, both Parties shall be excused from whatever obligations under this Agreement are affected by the Force Majeure (other than the obligation to pay money) and shall not be liable or responsible for any delay in the performance of, or the inability to perform, any such obligations for so long as the Force Majeure continues. The Party suffering an occurrence of Force Majeure shall, as soon as is reasonably possible after such occurrence, give the other Party written notice describing the particulars of the occurrence and shall use commercially reasonable efforts to remedy its inability to perform; provided, however, that the settlement of any strike, walkout, lockout or any other labor dispute shall be entirely within the discretion of the Party involved in such labor dispute.

**IN WITNESS WHEREOF**, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

**CARROLL WHITE REMC**

**MEMBER**

BY:

BY:

NAME:

NAME:

TITLE:

TITLE:

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**EXHIBIT A**  
**GENERATOR INFORMATION**

GENERATOR NUMBER \_\_\_\_\_

1. Name:
2. Generator Location:
3. Delivery Voltage:
4. One Line Diagram attached \_\_\_\_\_ Yes \_\_\_\_\_ No
5. Facilities to be furnished by Cooperative:
6. Facilities to be furnished by Member:
7. Cost Responsibility:
8. Maximum kW Generated:

Member Name:

Address:

Telephone Number:

E-mail Address: