

**CARROLL WHITE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Monticello, Indiana**

**LARGE POWER SERVICE**  
**SCHEDULE LPS**

**AVAILABILITY:**

Available to members located on or near the Corporation's multi-phase lines for all types of usage, subject to the established Service Rules and Regulations.

**APPLICABILITY:**

Applicable to all multi-phase members with 75 kW or larger demand in the calendar 12 months. There will be an annual review of the applicable rate.

**TYPE OF SERVICE:**

Multi-phase, 60 Hertz, at the following standard voltages: 120/240, 120/208, 277/480, or other voltage as might be mutually agreeable.

**MONTHLY RATE:**

Access Charge: ..... \$90.00 per month  
Demand Charge:  
    All KW of billing demand per month @ .....\$15.29 per kW  
Energy Charge:  
    All kWh .....\$0.05430 per kWh

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter installed by the Corporation and adjusted for power factor as provided below.

**POWER FACTOR:**

The member agrees to maintain unity power factor as nearly as practicable. The Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

The REMC reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the member's power factor is believed to be unsatisfactory according to the REMC's standards. If such meters are installed, the billing demand in KW may be computed from such instruments.

**TERMS AND CONDITIONS OF SERVICE:**

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1. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered.
2. In general, motors having a rated capacity of ten horsepower (10 hp) or more must be three-phase. A motor of 20 horsepower (20hp) or more requires approval by the utility.
3. Members may connect incidental lighting to power circuits from the power meter, provided that the connected load and kilowatt hour consumption of the incidental lighting shall not exceed 20% of the active connected power load and kilowatt-hour consumption. Any transformers or regulating equipment which may be required for such lighting shall be furnished by the member.
4. The Corporation will furnish and maintain at its expense one transformation and service drop, unless otherwise provided for in the Rules and Regulations. All wiring, pole lines, wires and other electrical equipment beyond the point where the service wires of the member, which extend from the weatherhead of the service entrance installed by the member, connect with the service wires of the Corporation, is considered the distribution system of the member and shall be furnished and maintained by the member except when the outdoor meter base and application is current transformer rated then the above equipment is supplied by the Corporation.
5. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers that the utility owns, the Corporation shall deduct 1½% of the kilowatt hours so metered before computing the bill.
6. In those cases where the member is not located where multi-phase service is available, the corporation may elect to extend its facilities to make such services available, in accordance with the Corporation's Service Rules and Regulations.
7. The member shall be responsible for installing under voltage or loss of phase relays for the protection of the member's equipment.

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be \$90.00 plus \$0.20 for each kVA or fraction thereof supplied by the Corporation.

**WHOLESALE POWER TRACKER:** (Refer to Appendix A)

**REFER TO APPENDIX B FOR:** Reconnect Charges, "Insufficient Funds" Check Charge, Collection Charge, Late Payment Charge.

**APPROVED:**  
**DECEMBER 28, 2017 BOARD MEETING**

**Effective: May 1, 2018**